Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2023 (Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	158,340	12,603			256,834	24,557	7,406	-3,209	460,596	2,353	0	44,793
Hydrocarbon Gas Liquids	13,851	-11,245	-26	11,790	10,755	6,400		1,072	4,907	12,572	12,974	4,928
Natural Gas Liquids	13,851	-11,245	-26	10,596	10,755	6,400		868		12,572	11,984	
Ethane	6				_			-		1	5	
Propane	1,591	-169		6,312	6,644	3,169		582		6,808	10,157	2,062
Normal Butane	3,893	-3,137	-	3,597	3,964	2,517		161	1,122	5,653	3,899	2,194
Isobutane	1,383	-1,233	-	687	147	713		110	3,651	13	-2,077	414
Natural Gasoline	6,978	-6,706	-26		-	_		15	134	97	0	37
Refinery Olefins				1,194	-	_		204			990	221
Ethylene				_	_	_		_			_	_
Propylene				1,386	-	_		9			1,377	23
Normal Butylene				-192	_	_		195			-387	198
Isobutylene				_	_	_		0			0	0
Other I to I to		4 050	0.054			07.477	0.745			4 500	44.000	-4 44-
Other Liquids		-1,358	9,354		26,688	67,177	-2,715	-3,097		4,532	14,330	
Hydrogen/Biofuels/Other Hydrocarbons			9,356		5,734	37,501	9,214	-53		1,873	14,330	
Hydrogen Biofuels (including Fuel Ethanol)			0.256		E 794	27 501	9,005	-53	9,005	1 072	14 220	
			9,356 832		5,734	37,501 31,448	209 209	-53 -95		1,873	14,330	
Fuel Ethanol Biofuels (excluding Fuel Ethanol) ⁶			8,524		5,734	6,052	209	-95 42		1,285 588	14,330	2,472 3,189
Other Hydrocarbons			0,324		3,734	0,032		42	3,330	366	14,550	3,109
Unfinished Oils					11,736	-372		451	8,148	1,407	0	18,927
Motor Gasoline Blend.Comp. (MGBC)			-1		9,218	30.048	-11,929	-3,495		1,252	0	- , -
Reformulated			0		777	11,321	842	-1,922		5	0	,
Conventional		_	-1		8,441	18,727	-12,771	-1,573		1,247	ő	-, -
Aviation Gasoline Blend. Comp					-	-		-	-	-	_	-
Finished Petroleum Products			405	E70 E00	24 042	12 100	11 700	2 072		60 700	E67 700	21 760
Finished Motor Gasoline			405 362	570,529 306,445	31,813 4,733	13,189 601	11,720 11,720	-2,872 -609		62,738 6,435	567,790 318,036	
Reformulated			302	213,002	4,733	601	-99	1	1	0,435	212,902	1,593
Conventional			362	93,443	4,733	601	11,819	-610		6,435	105,134	
Finished Aviation Gasoline				112	4,733	001	11,019	-113		0,433	236	
Kerosene-Type Jet Fuel			55	90,574	19,470	1,428		718		4,594	106,215	
Kerosene			_	8	- 10,170	1,120		5	1	2	1	8
Distillate Fuel Oil			-12	95,711	3,453	7,511		-2,124		20,876		_
15 ppm sulfur and under			-12	90,955	3,450	7,511		-1,885		18,358	85,430	
Greater than 15 to 500 ppm sulfur			-	2,140	- 0,100	-,5.1		-84		599	1,625	
Greater than 500 ppm sulfur			-	2,616	3	_		-155		1,919	855	
Residual Fuel Oil				15,022	2,943	_		-550		4,016		
Less than 0.31 percent sulfur				346	858	_		366		NA	NA	1,067
0.31 to 1.00 percent sulfur				4,513	2,010	_		-284		NA	NA	
Greater than 1.00 percent sulfur				10,163	75	_		-632		NA	NA	
Petrochemical Feedstocks				554	178	_		-		914	-182	
Naphtha for Petro. Feed. Use				_	178	_		-		_	178	_
Other Oils for Petro. Feed. Use				554	-	_		-		914	-360	
Special Naphthas				185	146	_		10		_	321	42
Lubricants				2,370	212	-40		-207		1,690	,	
Waxes					78	_				30	48	
Petroleum Coke				26,695	-	363		-197		23,997	3,259	
Marketable				20,608	-	363		-197		23,997	-2,828	
Catalyst				6,087							6,087	0.570
Asphalt and Road Oil				5,537	589	3,326		206		183	9,063	-
Still Gas Miscellaneous Products		 		24,614 2,702				 -11		 1	24,614 2,712	
Total	172,191	0	9,733	582,319	326,090	111,323	16,411	-8,106	548,883	82,195	595,094	132,929

⁼ Not Applicable.

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from the U.S. Census Bureau and EIA-819 interpretation agencies. U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA-819 interpretation and EIA-819 interpretation and EIA-819 interpretation agencies. from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ No Data Reported. NA

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

Note 2C for a detailed explanation of these adjustments.